

AN APPROACH OF DESIGNING AND IMPLEMENTING HYBRID PHOTOVOLTAIC-WIND POWER PLANT FOR RELIABLE POWER GENERATION IN BANGLADESH

M.M. Ehsan, Enaiyat Ghani Ovy, H.A.Chowdhury and S.M.Ferdous

Department of Mechanical and Chemical Engineering
Islamic University of Technology (IUT), Dhaka, Bangladesh

ABSTRACT

Exploiting the wind energy at low wind velocities is a major predicament in creating a sustainable energy resource for a country with inauspicious forthcoming energy crisis. The scope of this paper concentrates on an approach to harness wind power by installing a conical shaped duct in front of the conventional turbine which is coupled with a generator. A solar panel has also been installed with the purpose of acquiring additional power supply. The reason for which a conical shaped duct is preferred is to get added wind velocity at the turbine inlet. A CFD simulation, utilizing ANSYS-CFX software, was eventually carried out to investigate the velocity profile at the inlet and outlet of the duct. The results obtained from the simulation were then employed to devise the conical shaped duct at the turbine inlet coupled with generator and solar photovoltaic cells. Furthermore, the economical viability of the overall integrated system was also analyzed.

Keywords: Wind energy, Solar Energy, CFD.

1. INTRODUCTION

It is well known that the main drawback of wind power is the inherent variable behavior. Significant research has been carried out to improve the performance of the wind turbines to enhance the performance and establish the power system stability. Novel and significant designs of the wind turbines were developed during last few years. From the scientific literature survey it was found that a wind turbine system was developed which consists of a diffuser shroud with a broad-ring flange at the exit periphery and a wind turbine inside it for obtaining a higher power output [1]. Also for the optimization of the wind turbine energy as well as power factor an evolutionary computation algorithm was established. This evolutionary strategy algorithm solves the data-derived optimization model and also determines optimal control settings for the wind turbine [2]. To obtain a reliable and steady output of power, wind turbines are generally integrated with conventional solar panel or biomass energy or hydro power systems. From the previous research works hybrid photovoltaic wind energy system was analyzed to provide better electricity output to the grid [3]. From the literature survey it was also found that the Hybrid Solar-Wind System Optimization Sizing (HSWSO) model was developed to

optimize the capacity sizes of different components of hybrid solar-wind power generation systems that employ a battery bank. A case study was reported in that paper to show the importance of the HSWSO model for sizing the capacities of wind turbines, PV panel and battery banks of a hybrid solar-wind renewable energy system [4]. Wind power was also complemented by hydropower to obtain firm power output. For getting constant power output in a hybrid power station without the intermittent fluctuations inherent when using wind power a conceptual framework was provided [5]. Wind power could be also integrated with bio energy. An innovative system combining a biomass gasification power plant, a gas storage system and stand-by generators to stabilize a generic 40 MW wind park was proposed and evaluated with real data [6]. In this current study, a novel design is proposed to enhance the wind power. A conical shaped duct in front of the wind turbine has been installed in order to obtain additional wind velocity at the turbine inlet. Additionally a solar panel has also been installed with the purpose of obtaining more electrical power. The power obtained both from wind turbine and solar panel is stored in a battery which can be fed to the national grid. This design mainly encompasses the scenario where the wind speed fluctuates in a significant manner. For

example, the prospect for wind energy in Bangladesh is not at satisfactory level due to low average wind velocities at different regions of the country. However, there are some places in Bangladesh like coastal areas where wind speed is relatively higher for harnessing power but is not constant for all the time during power extraction. In this paper, an innovative approach is shown with clear description to enhance the wind power and simulation of the design is also provided. Finally a comparative feasibility analysis of the modified system with the conventional wind turbine is given with elaborate mathematical explanations.

The following table gives information about the monthly variation of wind speed in some places of Bangladesh. It is clear that the wind speed is not constant for power extraction at promising level during a certain year, rather, it fluctuates in a significant manner. It shows that during few months for certain regions in the country power extraction from the wind turbine is not at all possible. Bangladesh Centre for Advanced Studies (BCAS) with the assistance from Overseas Development Administration (ODA) of UK launched the Wind Energy Study (WEST) Project in October 1995. They collected and analyzed wind speed data at seven areas of Bangladesh. The locations are widely dispersed along the vast coastline in the district of Cox's Bazar, Chittagong, Noakhali, Bhola and Patuakhali. The average wind speed of those locations is shown in Figure below.

Table 1. Average Wind Speed (m/s) at 20 Meters Height at Different Locations in Bangladesh [7].

Locations	Months												Mean
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	
Barisal	2.90	2.57	2.57	3.56	3.23	2.90	2.71	2.64	2.57	2.11	2.07	2.05	2.66
Bogra	1.95	2.20	3.05	4.03	4.15	3.66	3.42	3.05	2.56	2.20	1.83	1.71	2.82
Chittagong	3.64	2.88	4.95	5.01	5.51	6.89	7.09	6.83	4.64	2.82	3.39	2.20	4.65
Comilla	2.26	2.70	2.57	5.45	3.83	3.20	2.88	2.95	1.82	2.38	1.63	1.70	2.78
Cox's Bazar	3.76	3.83	4.51	5.58	3.83	4.14	3.83	3.95	3.20	3.26	2.57	3.26	3.81
Dhaka	3.39	3.26	4.39	5.77	6.33	5.71	6.01	5.89	4.39	3.45	2.64	2.95	4.52
Dinajpur	2.68	2.44	4.88	2.44	2.93	2.68	2.56	2.44	2.44	3.54	2.44	2.44	2.83
Hatiya	3.04	2.64	4.16	3.97	4.82	6.47	5.75	2.64	2.96	2.77	3.06	2.57	3.74
Jessore	2.88	2.95	4.95	8.34	8.34	6.27	6.15	4.95	4.33	3.45	3.32	3.20	4.93
Khepupara	4.20	4.39	3.83	7.09	5.83	4.71	4.14	3.95	3.57	3.70	2.95	2.57	4.24
Khulna	2.96	1.65	3.04	3.05	4.16	3.89	3.31	2.44	2.51	1.98	3.31	2.38	2.89
Kutubdia	1.77	1.82	2.32	2.70	2.77	3.65	3.61	3.14	2.11	1.45	1.19	1.29	2.32
Mongla	1.07	1.25	1.72	2.51	2.92	2.63	2.48	2.35	1.83	1.27	1.02	1.01	2.20
Rangamati	1.45	1.65	4.42	3.10	2.11	3.23	1.72	2.24	1.45	1.45	1.39	1.59	2.15
Sandip	2.32	3.01	3.20	4.83	2.44	3.83	3.39	2.70	2.32	1.63	1.70	1.70	2.76
Sylhet	2.20	2.93	3.29	3.17	2.44	2.68	2.44	2.07	1.71	1.95	1.89	1.83	2.38
Teknaf	3.70	4.01	4.39	4.01	3.32	3.89	3.83	2.88	2.44	2.20	1.57	1.76	3.17
Patenga	6.22	6.34	7.37	7.92	8.47	8.69	9.20	8.54	7.48	6.93	6.71	5.91	7.48
Sorikhira	4.21	4.40	3.84	7.10	6.11	4.76	4.27	4.03	3.62	3.78	3.54	2.81	4.37
Thakurgaon	4.15	5.06	7.93	8.43	8.66	8.05	7.93	6.59	6.34	5.98	5.25	4.76	6.59

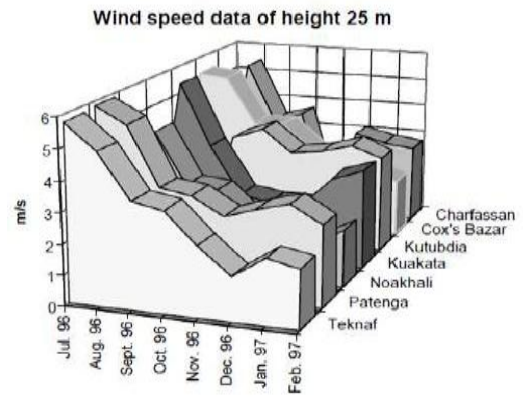


Fig 1. Wind speed data of 25m height at various locations in Bangladesh [8].

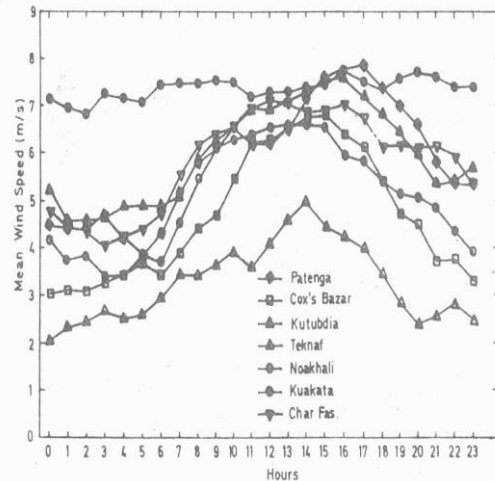


Fig. 2. Diurnal Variation of Wind Speed in Some Places of Bangladesh [9].

2. BASIC THEORY FOR WIND TURBINE

W. J. M. Rankine and W. E. Froude established the simple momentum theory for application in the ship's propeller. Later, A. Betz of the Institute of Gotingen used their concept to the windmill.

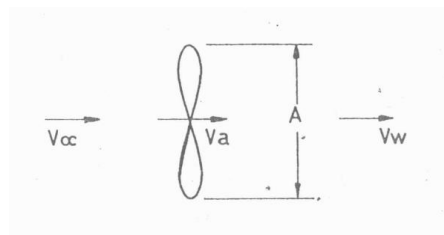


Fig 3. Flow velocities through a windmill.

As shown in the fig.3, the symbols, and respectively are the free stream wind velocity, induced velocity and wake velocity. When the flow occurs through the windmill, the flow is retarded and it is further retarded in the downstream side of the windmill. The flow velocity through the windmill is usually called the induced velocity, while the flow velocity in the downstream side is called the wake velocity because wake is formed there. According to the Newton's Second law of motion the thrust developed in the axial direction of the rotor is equal to the rate of change of momentum i.e.

$$\text{Axial Thrust} = m(V_\infty - V_w) \quad (1)$$

Where m is the mass of air flowing through the rotor in unit time.

Therefore, the power produced is given by,

$$P = m(V_\infty - V_w)V_a \quad (2)$$

The rate of kinetic energy change in the wind is,

$$\Delta K.E / \text{sec} = \frac{1}{2}m(V_\infty^2 - V_w^2) \quad (3)$$

Now balancing the equations (2) and (3),

$$m(V_\infty - V_w)V_a = \frac{1}{2}m(V_\infty^2 - V_w^2) \quad (4)$$

After simplifying the equation (4), one obtains

$$V_a = \frac{V_\infty + V_w}{2} \quad (5)$$

Glauert determined the identical expression in his actuator disc theory. Here the flow is assumed to occur along the axial direction of the rotor and the velocity is uniform over the swept area, A of the rotor. Since $m = \rho AV_\infty$ from the equation (2), one finds the expression of power extraction through the rotor,

$$P = \rho AV_a (V_\infty - V_w)V_a \quad (6)$$

Where, ρ is the density of air. Substituting the value of V_a from the equation (5) in the equation (6),

$$P = \rho AV_a^2 (V_\infty - V_w) = \rho A \left(\frac{V_\infty + V_w}{2} \right)^2 (V_\infty - V_w)$$

Which can be rewritten as,

$$P = \frac{\rho AV_\infty^3}{4} \left(1 + \frac{V_w}{V_\infty} \right) \left[1 - \left(\frac{V_w}{V_\infty} \right)^2 \right] \quad (7)$$

Inserting $x = \frac{V_w}{V_\infty}$ in the equation (7),

$$P = \frac{\rho AV_\infty^3}{4} (1+x)(1-x^2) \quad (8)$$

Now differentiating P of the equation (8) with respect to x and setting it to zero for maximum power, one obtains,

$$x = \frac{V_w}{V_\infty} = \frac{1}{3} \quad (9)$$

By simplifying, the expression of maximum power extraction is obtained as,

$$P_{\max} = \frac{8}{27} \rho AV_\infty^3 \quad (10)$$

The available energy in the wind is the kinetic energy per unit time,

$$K.E / \text{sec} = \frac{1}{2} m_i V_\infty^2 = \frac{1}{2} \rho AV_\infty^3 \quad (11)$$

Here mass of air m_i flowing through the rotor has been considered to be ideal.

3. SCHEMATIC DIAGRAM OF THE PROPOSED MODEL

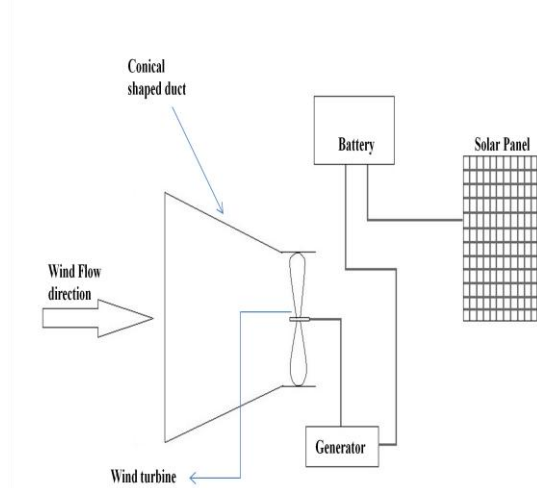
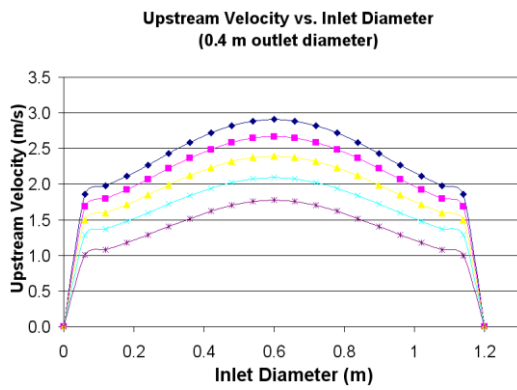


Fig 4. Schematic diagram of designing hybrid Photovoltaic-Wind Power Plant

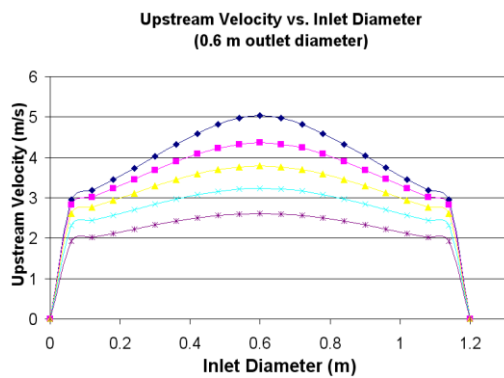
When the wind speed would reach the desired level for power extraction the turbine would start to rotate and would give a certain power output. The converging section of the conduit is helpful in increasing the air velocity that could be utilized to run the auxiliary unit effectively. In order to maintain the continuity the air velocity in the converging section increases by an appreciable amount. So with additional wind velocity a significant amount of power can be extracted from the wind turbine with this proposed design. A solar panel has been installed which is integrated with the wind turbine. The overall power extraction as well as system efficiency is enhanced with the help of this proposed design. In the next two sections the feasibility of this proposed system is justified with simulation and mathematical calculations.

4. SIMULATION RESULTS

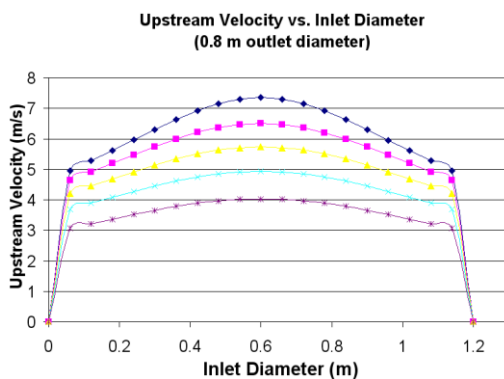
ANSYS FLOTTRAN simulations were carried out with steady state, standard κ - ϵ turbulent model for varying downstream diameters of the conduit with varying pressure differences. From the simulations results depicted in fig.5, downstream diameter of 0.6 meter with upstream and downstream pressure difference of 30 Pa was selected to be the preferred parameters. Fig.6 depicts the air velocity profile with the selected parameters.



(a)



(b)



(c)

- ◆ 30 Pa Pressure Difference
- 25 Pa Pressure Difference
- ▲ 20 Pa Pressure Difference
- ✦ 15 Pa Pressure Difference
- ✱ 10 Pa Pressure Difference

Fig 5. Upstream velocity vs. inlet diameter of the conduit for the outlet diameter of (a) 0.4m, (b) 0.6m, and (c) 0.8m.

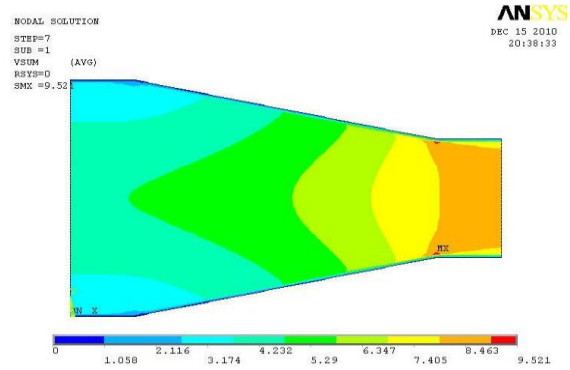


Fig 6. Velocity profile of air through the conduit

From simulation result it is observed that at the inlet of the duct wind speed is approximately 2 m/s where as at the outlet the wind speed is 8 m/s. The simulation was carried out to investigate the velocity profile through the conduit and without the wind turbine. So by the implementation of this conduit more wind energy could be harnessed.

5.A SURVEY ON PRACTICAL IMPLEMENTATION OF THE DUCTED WIND TURBINE

In 1972 Dr. James T. Yen invented the concept of the Tornado Wind Energy Conversion System (TWECS) [10]. The TWECS captures the wind stream and guides it into a cylindrical tower which entrains it into a tornado-like vortex. The vortex creates a column of very low pressure within its core; the bottom of which interacts with the floor of the tower. This is where a horizontal (vertical-axis) turbine is placed. The low pressure above (behind) the turbine acts as a powerful exhaust reservoir to draw air through the turbine. As long as the wind into the tower is sufficient, the vortex is self-sustaining. The TWECS tower concentrates the wind stream in much the same way as a convex lens concentrates sunlight, enabling it to do more work.

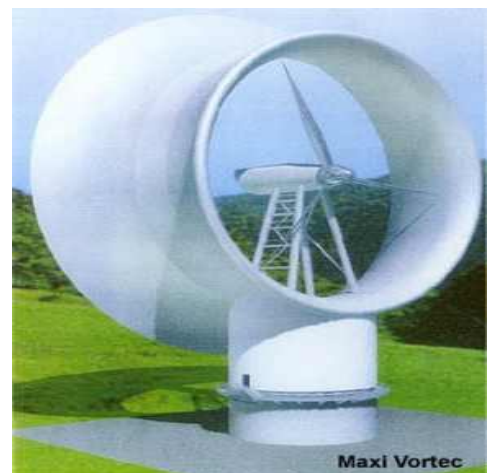


Fig 7.A ducted wind turbine

The enclosing the turbine's rotor blades in a shroud or duct significantly increases efficiency. Technically, this duct is called a convergent-divergent diffuser and the whole system is usually called a Diffuser-Augmented Wind Turbine (DAWT) or simply a Ducted Wind Turbine (DWT). The DAWT captures the kinetic energy of the wind as well as capturing a certain percentage of the flow-pressure energy of the wind and it can extract usable energy from both low speed and high speed winds more efficiently.

6. FEASIBILITY ANALYSIS OF THE MODIFIED SYSTEM

The feasibility analysis of the modified system is based on theoretical calculations. Here all conditions are assumed ideal.

Wind power calculation:

The specification of one of the wind turbine model no. D400 has been considered for theoretical power calculation. The noise and vibration usually associated with small wind turbines have been designed out of the D400. The D400 utilises a 12-pole, 3 phase axial field alternator of very high efficiency. The specification is given below:

Diameter of the wind turbine, $D=1.1$ m
Cut-in speed for 1.1m diameter turbine = 2.5m/s

Assumptions:

Velocity at entrance of the conical shaped duct,
 $V=2.5$ m / s

Velocity at exit of the conical shaped duct that is entrance velocity for wind turbine from simulation, $V_{\infty}=8$ m / s
The velocity variations were considered from the simulation results.

When wind speed is at the cut-in speed the energy output from the wind turbine is ($V_{\infty}=8$ m/s)

$$P_{\max} = \frac{8}{27} \rho A V_{\infty}^3 = 173 \text{ Watt}$$

Without installing conical shaped duct the extracted power from the wind turbine ($V=2.5$ m/s)

$$P_{\max} = \frac{8}{27} \rho A V_{\infty}^3 = 5.28 \text{ Watt}$$

Additional power output = $(173-5.28) = 167.72$ Watt

So by using conical shaped duct in front of the conventional wind turbine considerable amount of electrical power could be extracted which could easily satisfy the daily demand in houses, offices, industries etc to run the basic appliance.

Solar power calculation:

In our proposed model solar panel has been introduced along with wind turbine in order to generate Hybrid Photovoltaic-Wind Power for reliable power generation. For theoretical solar power calculation the specification of BP solar panel has been used.

Model: BP350J
Product of India, SO 9001 certified
Electrical ratings: At STC (1000 w/m², AM 1.5 Spectrum, Cell temp:25⁰C)
Peak power = 50 W
Voltage, $V_{mp} = 17.5$ V
Current, $I_{mp} = 2.9$ A
Open circuit voltage, $V_{oc} = 21.8$ V
Open circuit current, $I_{sc} = 3.2$ A
Minimum bypass diode = 9 A
Maximum Series fuse = 20 A

Total output from the proposed model = $167.72 + 50$
 $= 217.72$ Watt

The overall feasibility of the proposed model was carried out based on theoretical calculation. Practically the output by this integrated system would be less but still it would be well enough to provide additional electrical energy to the remote areas or the areas with no access of electricity.

7. CONCLUSION

Being a tropical country, Bangladesh does have wind flow throughout the year. However, the prospect for wind energy in Bangladesh is not at satisfactory level due to low average wind velocities at different regions of the country. Nevertheless, the coastal areas of the country possess somewhat better prospects for harnessing wind power as the average wind velocity is comparatively higher in those particular regions. The field survey data indicated that the wind velocities are relatively higher from the month of May to August, whereas, it is not so for the rest of the year. Still, the average velocity of wind at prospective places like coastal areas is under the desired level to run the wind turbine effectively.

The theoretical analysis presented in this research paper shows that it is possible to ensure continuous availability feature of firm power by means of Implementing Hybrid Photovoltaic-Wind Power plant to provide electricity in rural areas or the areas with no admittance to electricity. Wind power could be enhanced by a certain amount by implementing this modified design. This feasible design could be implemented where wind speed is not at satisfactory level like Bangladesh. It would be beneficial if energy of the wind can be extracted at relatively low speed. Further research is currently being held regarding the prototype manufacturing and testing. Subsequently, the economical viability of the overall system would also be analyzed.

8. REFERENCES

1. Yuji Ohya, Takashi Karasudani, Akira Sakurai, Ken-ichi Abe, Masahiro Inoue, Development of a shrouded wind turbine with a flanged diffuser, Journal of Wind Engineering and Industrial Aerodynamics, Volume 96, Issue 5, May 2008, Pages 524-539.
2. Andrew Kusiak, Haiyang Zheng, Optimization of wind turbine energy and power factor with an

- evolutionary computation algorithm, *Energy*, Volume 35, Issue 3, March 2010, Pages 1324-1332.
3. N. B. Urli, M. Kamenski, Hybrid photovoltaic/wind grid-connected power plants in Croatian renewable energy program, *Renewable Energy*, Volume 15, Issues 1-4, September-December 1998, Pages 594-597.
 4. Hongxing Yang, Lin Lu, Wei Zhou, A novel optimization sizing model for hybrid solar-wind power generation system, *Solar Energy*, Volume 81, Issue 1, January 2007, Pages 76-84.
 5. O. A. Jaramillo, M. A. Borja, J. M. Huacuz, Using hydropower to complement wind energy: a hybrid system to provide firm power, *Renewable Energy*, Volume 29, Issue 11, September 2004, Pages 1887-1909.
 6. A. Perez-Navarro, D. Alfonso, C. Álvarez, F. Ibáñez, C. Sanchez, I. Segur, Hybrid biomass-wind power plant for reliable energy generation, *Renewable Energy*, Volume 35, Issue 7, July 2010, Pages 1436-1443.
 7. Sultan Ahmed and M. Quamrul Islam, Wind Power for Rural Areas of Bangladesh, 3rd International Conference on Electrical & Computer Engineering, ICECE 2004, Pages 192-197, 28-30 December 2004, Dhaka, Bangladesh
 9. <http://www.Wind-Energy-in-Bangladesh.htm.org/wind.htm>

10. A. C. Mandal, M. Q. Islam, *Aerodynamics and Design of Wind Turbines*, ISBN 984-31-0923-0, September 15, 2001, Published by BUET, Dhaka-1000.
11. <http://www.twecs.org/>

9. NOMENCLATURE

Symbol	Meaning	Unit
m	Mass flow rate of air	(Kg/s)
V_w	Wake velocity	(m/s)
V_∞	Free stream velocity	(m/s)
V_a	Induced velocity	(m/s)
P_{max}	Power	(Watt)
A	Swept area of rotor	(m ²)
K.E	Kinetic energy	(J)
Voc	Open circuit voltage	(V)
Isc	Open circuit current	(A)
D	Diameter of the wind turbine	(m)

10. MAILING ADDRESS

M.M. Ehsan

Department of Mechanical and Chemical Engineering
Islamic University of Technology (IUT), Dhaka,
Bangladesh

E-mail: mme.ehsan@gmail.com